



Radiant Oil & Gas Reports Second Quarter 2014 Results

Houston – August 14, 2014 – [Radiant Oil & Gas, Inc.](#) (“Radiant” or the “Company”) (OTC: ROGI), an independent oil and gas exploration and production company focused on the onshore and shallow state waters of the U.S. Gulf Coast area, announced today results for the second quarter ending June 30, 2014.

Highlights

- Revenues increased 28% year-over-year to \$682,672
- Production increased 30% year-over-year to 6,644 Bbls
- Received \$4,000,000 investment from third party to further develop Coral and Taylor Point Shallow projects
- Added 780,000 Bbls in proved reserves at Natchez project year-to-date

“We are incredibly pleased with our results this quarter, which reflect the substantial progress we are making in our drilling and development program,” said Radiant CEO John Jurasin. “In particular, we continued to see strong performance at our Natchez project. Daily production there has increased 30% year-over-year and we anticipate it will continue to grow now that we have transferred operations in-house and begun to aggressively develop the project’s Proved Behind Pipe and Proved Undeveloped reserves. As we ramp up production at Natchez, we continue to move closer to getting the Coral, Ensminger and Taylor Point projects on line. Overall, we are excited about Radiant’s future and committed to unlocking shareholder value by exploiting long-lived assets on the Gulf Coast.”

Second Quarter 2014 Financial Results

Oil and gas revenues increased 28.1% to \$682,672 in the second quarter 2014 compared to \$532,871 in the second quarter 2013. Average oil sales price was \$102.75 per barrel (“Bbl”) in the second quarter 2014 compared to \$104.51 per Bbl in the second quarter 2013. Oil sales volume increased 30.3% to 6,644 Bbls in the second quarter 2014 compared to 5,099 Bbls in the second quarter 2013.

Lease operating expenses were \$1,059,703 million for the second quarter 2014 compared to \$706,619 for the second quarter 2013. Depreciation, depletion, amortization and accretion (“DD&A”) expense was \$48,362 for the second quarter 2014 versus \$12,272 for the second quarter 2013. General and administrative (“G&A”) expense for the second quarter 2014 was \$1,189,167.

Net loss per diluted share for the second quarter 2014 was (\$3,023,040), or (\$0.21) per diluted share, as compared to (\$186,020), or (\$0.15) per diluted share, for the second quarter 2013.

As of June 30, 2014, Radiant’s cash and cash equivalents balance totaled \$1,413,925 and restricted cash balance was \$1,150,427.

Operational Update

Natchez

- Of the 23 fields purchased in the Natchez acquisition, 18 are operated by Radiant. In-house geological and geophysical and engineering staff has evaluated nine of the 18 operated fields for additional development. Management estimates the Natchez reviews



have added over 780,000 Bbls of oil to the Company's proved reserve base as of June 30, 2014, which is an 85% increase over proved reserves for the Natchez properties as of December 31, 2013. Based on the results from the first nine field reviews, management believes additional proven opportunities will be identified when work on the remaining nine fields is completed.

- Radiant has increased daily production in its Natchez property holdings from the point of take over and management's goal is to perform the remedial work necessary to get all wells capable of production.
- During the quarter, Radiant transferred operational oversight of the project from contractors to in-house staff. The Company expects this will result in increased production, efficiencies and cost savings going forward.
- A review in connection with the transition has identified additional owned acreage that Radiant can develop at no cost. The increased acreage position allows for further upside potential.

Coral

- In June 2014, Radiant sold 35% of its 100% working interest in the Coral project to a third party and received \$2,000,000, which included an advance for the third party's share of projected costs on the first well. During the third quarter of 2014, the Company plans to log and test the first well in the project.

Ensminger

- Radiant has been successful in acquiring all lands for the project. The Company located the re-entry well, commenced operations and successfully moved downhole into the well to a depth of approximately 9000'. The well is scheduled to a depth of 14,800' at which time the Company will test the proven reserves at the target depth. Operations have been temporarily suspended pending selection of the appropriate rig for the next phase of operations. Management intends to recommence operations on this project prior to the end of 2014.

Taylor Point Shallow

- In July 2014, the Company received a payment of \$2,000,000 million from a third party for a working interest participation in the Taylor Point Shallow Project. Radiant is the operator of the project and has retained a carried 10% working interest. The Company has added approximately 440,000 Bbls of oil to its proved reserves as of June 30, 2014 related to this project.

About Radiant Oil & Gas, Inc.

Radiant Oil & Gas is an independent exploration and production company focused on identifying and re-developing existing fields on the U.S. Gulf Coast. The Company's growth strategy is to identify historically-producing projects that still hold significant proved reserves and extract them utilizing the most advanced technology.



Radiant currently owns and operates approximately 5,000 net acres across five projects: Natchez, Taylor Point, Ensminger, Coral and Onyx. The Company is actively seeking additional opportunities to acquire onshore and shallow, state water fields or acreage in mature hydrocarbon-rich areas.

Forward-Looking Statements

This press release includes certain estimates and other forward-looking statements within the meaning of Section 21E of the Securities Exchange Act of 1934, including statements regarding timing of drilling operations, reserves associated with prospects, oil content of prospects, future production rates and drilling results, ultimate recoveries from wells, ability to fund drilling operations, and the ultimate outcome of such efforts. Words such as "expects", "anticipates", "intends", "plans", "believes", "assumes", "seeks", "estimates", "should", and variations of these words and similar expressions, are intended to identify these forward-looking statements. While we believe these statements are accurate, forward-looking statements are inherently uncertain and we cannot assure you that these expectations will occur and our actual results may be significantly different. These statements by the Company and its management are based on estimates, projections, beliefs and assumptions of management and are not guarantees of future performance. Important factors that could cause actual results to differ from those in the forward-looking statements include the factors described in the "Risk Factors" section of the Company's filings with the Securities and Exchange Commission. The Company disclaims any obligation to update or revise any forward-looking statement based on the occurrence of future events, the receipt of new information, or otherwise.

Company Contact:

Radiant Oil & Gas, Inc.
John M. Jurasin, CEO
C. Scott Wilson, CFO
832-242-6000

Investor Contacts:

KCSA Strategic Communications
Todd Fromer / Brad Nelson
212-896-1215 / 212-896-1217
tfromer@kcsa.com / bnelson@kcsa.com



RADIANT OIL AND GAS, INC.
Consolidated Balance Sheets (Unaudited)

ASSETS	June 30, 2014	December 31, 2013
CURRENT ASSETS		
Cash and cash equivalents	\$ 1,413,925	\$ 694,582
Restricted cash	1,150,427	2,067,225
Certificates of deposit	325,000	325,000
Accounts receivable – oil and gas	382,885	271,550
Commodity derivative asset	-	33,330
Other current assets	79,803	81,154
Due from related parties	358,226	358,226
TOTAL CURRENT ASSETS	3,710,266	3,831,067
PROPERTY AND EQUIPMENT		
Properties subject to amortization, accounted for using the full cost method of accounting, net of accumulated depletion of \$131,832 and \$44,714, respectively	24,947,061	19,758,681
Property and equipment, net of accumulated depreciation of \$4,627 and \$1,159, respectively	33,668	25,769
TOTAL PROPERTY AND EQUIPMENT	24,980,729	19,784,450
Commodity derivative asset	-	113,090
Deferred financing costs, net of accumulated amortization of \$656,572 and \$231,859, respectively	6,416,927	6,841,640
TOTAL ASSETS	\$ 35,107,922	\$ 30,570,247
LIABILITIES AND STOCKHOLDERS' DEFICIT		
CURRENT LIABILITIES		
Accounts payable and accrued expenses	\$ 4,834,785	\$ 1,681,423
Cash advances	905,991	35,580
Notes payable, current portion	8,658,935	5,004,834
Convertible notes payable	70,500	142,500
Accrued interest	3,116,054	1,389,047
Commodity derivative liability, current portion	323,250	-
Due to related parties	916,320	917,295
Stock and warrant derivative liabilities, current portion	115,003	474,895
TOTAL CURRENT LIABILITIES	18,940,838	9,645,574
Deferred gain	655,628	900,628
Asset retirement obligations	438,287	455,296
Stock and warrant derivative liabilities	843,875	4,000,817
Commodity derivative liability	708,590	-
Long-term debt, net of unamortized discount of \$566,731 and \$522,993, respectively	25,710,146	25,475,264
TOTAL LIABILITIES	47,297,364	40,477,579
Commitments and contingencies (Note 14)	50,000	50,000
STOCKHOLDERS' DEFICIT		
Common stock, \$0.01 par value, 100,000,000 shares authorized, 14,769,039 and 13,784,408 shares issued and outstanding, respectively	147,691	137,845
Additional paid-in capital	7,008,190	6,114,133
Accumulated deficit	(19,395,323)	(16,209,310)
TOTAL STOCKHOLDERS' DEFICIT	(12,239,442)	(9,957,332)
TOTAL LIABILITIES AND STOCKHOLDERS' DEFICIT	\$ 35,107,922	\$ 30,570,247



RADIANT OIL & GAS, INC.
Consolidated Statements of Operations (Unaudited)

	<u>Successor</u> <u>For the Three</u> <u>Months Ended</u> <u>June 30, 2014</u>	<u>Predecessor</u> <u>For the Three</u> <u>Months Ended</u> <u>June 30, 2013</u>	<u>Successor</u> <u>For the Six</u> <u>Months Ended</u> <u>June 30, 2014</u>	<u>Predecessor</u> <u>For the Six</u> <u>Months Ended</u> <u>June 30, 2013</u>
OIL AND GAS REVENUES	\$ 682,672	\$ 532,871	\$ 1,449,131	\$ 1,287,326
OPERATING EXPENSES:				
Lease operating expenses	1,059,703	706,619	1,749,873	1,557,431
Depreciation, depletion, amortization and accretion	48,632	12,272	107,739	21,225
General and administrative expense	1,189,167	-	2,363,557	-
TOTAL OPERATING EXPENSES	<u>2,297,502</u>	<u>718,891</u>	<u>4,221,169</u>	<u>1,578,656</u>
OPERATING LOSS	<u>(1,614,830)</u>	<u>(186,020)</u>	<u>(2,772,038)</u>	<u>(291,330)</u>
OTHER INCOME (EXPENSE):				
Unrealized gain on stock and warrant derivative liabilities	817,587	-	2,966,271	-
Net loss on commodity derivatives	(946,180)	-	(1,178,260)	-
Interest expense	(1,279,622)	-	(2,439,664)	-
Other income, net	5	-	237,678	-
Total other expense	<u>(1,408,210)</u>	<u>-</u>	<u>(413,975)</u>	<u>-</u>
NET LOSS	<u>\$ (3,023,040)</u>	<u>\$ (186,020)</u>	<u>\$ (3,186,013)</u>	<u>\$ (291,330)</u>
NET LOSS PER COMMON SHARE - Basic and diluted	<u>\$ (0.21)</u>	<u>\$ (0.15)</u>	<u>\$ (0.22)</u>	<u>\$ (0.23)</u>
WEIGHTED AVERAGE NUMBER OF COMMON SHARES OUTSTANDING - Basic and diluted	<u>14,735,482</u>	<u>1,240,102</u>	<u>14,339,734</u>	<u>1,240,102</u>

Please Note: Effective October 9, 2013, the Company acquired the Natchez properties located in Louisiana and Mississippi. Predecessor references relate to the operations of the Natchez Properties.